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February 16, 2018

Mr. Jozef Wieczorek
294 West Irving Park Road
Wood Dale, Illinois 60191

Re: February 6, 2018 FOIA Request

Dear Mr. Wieczorek:

I am pleased to help you with your February 6, 2018 Freedom of Information Act ("FOIA"). The Village of Bensenville received your request on February 6, 2018. The Village of Bensenville left you a voicemail regarding your request on February 12, 2018. On February 16, 2018 we met in person regarding your request. You requested copies of the items indicated below:

"83rd- Devon, Bensenville W. Border, railroad tracks. From 1/1/1995 to 1/1/2018. Any and all documents regarding tree trim reports on or around high voltage transmission primary distribution lines and cut out switches performed by Commonwealth Edison Comp., Tree Expert Comp., Asplundh Treet Expert Comp. or any other Comp."

After a search of Village files, the following documents are enclosed that may or may not be beneficial to you.

These are all of the documents that can be discovered responsive to your request.

Do not hesitate to contact me if you have any questions or concerns in connection with this response.

Very truly yours,

Corey Williamsen
Freedom of Information Officer
Village of Bensenville

2009 Franchise Report for Bensenville

Reliability Improvement

Mid-Circuit Recloser Program

Work completed in 2009 on the following circuits:

W484	W681	W686
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Program Description

This program is designed to reduce the number of customers affected during an interruption by installing an electrical switch that automatically isolates a disturbance on a circuit. In addition to reducing the number of customers experiencing an interruption, it allows for quicker restoration of those customers.

Miscellaneous Reliability Improvements

Work completed in 2009 on the following circuits:

W0118	W681
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These improvements include such items as Lightning Protection Enhancements and various other distribution circuit upgrades.

Underground Cable Program

Work completed in 2009 on the following circuits:

E0725	W5204
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This program targets section(s) of underground distribution cable to be replaced or treated. This is intended to reduce the number and duration of interruptions seen by customers by addressing a circuit's underground cable performance.

Vegetation Management

Cyclic Vegetation Management Preventative Maintenance Program

2010 Work planned on the following circuits:

E070	E071	E0714
E0725	W0101	W0118
W3515	W3517	W3522
W484	W490	W491

Program Description

Line clearance tree pruning and vegetation maintenance is performed on a four-year cycle to reduce vegetation-related interruptions on the overhead distribution system.

E0720	E0722	E0724
W0119	W3509	W3510
W465	W481	W482

2009 Franchise Report for Bensenville

Vegetation Management

Mid-Cycle Vegetation Management Program

Work completed in 2009 on the following circuits:

W681

W689

2010 Work planned on the following circuits:

W5204

W686

Program Description

Midway through the four-year preventive maintenance cycle, distribution circuits are reviewed based on their vegetation-related outage history. As deemed necessary, distribution mainline circuits are inspected to identify and prune fast growing trees and trees that will not maintain acceptable clearance for the next two years.

Cyclic Circuit Inspections

Cyclic Circuit Inspections and maintenance of overhead facilities. Identified high impact corrective maintenance items are prioritized and scheduled.

Circuit	2011 OH Inspection	2011 OH Thermography	2012 OH Inspection	2012 OH Thermography
W490	X	X		
W491	X	X		
W681			X	X
W684			X	X
W686			X	
W689		X		

Corrective Actions:

Circuit	Year	Status	Comments
E070	2011	Complete	Complete 1 corrective maintenance item(s) per the Thermography Program.
E0722	2011	Complete	Complete 1 corrective maintenance item(s) per the Thermography Program.
E0724	2011	Complete	Complete 1 corrective maintenance item(s) per the Thermography Program.
L7830	2012	Complete	Complete 1 corrective maintenance item(s) per the Thermography Program.
L7830	2012	Complete	Complete 1 corrective maintenance item(s) per the Thermography Program.
L7831	2012	Complete	Complete 1 corrective maintenance item(s) per the Overhead 34kV Inspection Program.
L7831	2012	Complete	Complete 1 corrective maintenance item(s) per the Thermography Program.
L7831	2012	Complete	Complete 10 corrective maintenance item(s) per the Post-Storm Inspection Program.

Vegetation Management - Bensenville

Distribution Tree Trimming

Full: Line clearance tree pruning and vegetation maintenance is performed on a four-year cycle to reduce vegetation-related interruptions on the overhead distribution system.

Spot: Midway through the four-year preventive maintenance cycle, distribution circuits are reviewed based on their vegetation-related interruption history. As deemed necessary, distribution mainline circuits are inspected to identify and address fast growing trees and trees that will not maintain acceptable clearance for the next two years.

NOTE: Miles Trimmed reflects the total number of miles trimmed (rounded) on each circuit for Full Trim cycles. Spot Trim miles are not tracked. Miles may or may not include multiple towns.

Circuit	Year	Type	Plan	Completed	Miles Trimmed	Comments
W681	2011	Full	Q2	Q1	5	
W684	2011	Full	Q2	Q1	4	
W689	2011	Full	Q2	Q4	10	Storms and Emergency Response
E071	2012	Spot	Q4			
E0724	2012	Spot	Q4			
L7830	2012	Spot	Q4			
L7831	2012	Spot	Q4			
W0119	2012	Spot	Q4			
W3509	2012	Spot	Q4			
W3510	2012	Spot	Q4			
W3511	2012	Spot	Q4			
W3515	2012	Spot	Q4			
W3517	2012	Spot	Q4			
W3522	2012	Spot	Q4			

Work planned is based on current available information and is subject to change.

Vegetation Management - Bensenville

Distribution Tree Trimming

Circuit	Year	Type	Plan	Completed	Miles Trimmed	Comments
W465	2012	Spot	Q4			
W482	2012	Spot	Q4			
W5204	2012	Full	Q4	Q2	10	
W686	2012	Full	Q1	Q1	7	

Priority Trees

*****Under Development*****

Customer Reliability Improvements - Bensenville

Customer Target Program

The Customer Target Program focuses on customers who have experienced more than 6 interruptions per year for three consecutive years or more than 18 hours of total interruption duration per year for three consecutive years. Typically, improvements address specific reliability issues for these customers while also improving the circuit's overall performance.

Total Customer Target Circuits for Bensenville 2011 (Identified in 2010) = 0

Total Customers = 0

Total Customer Target Circuits for Bensenville 2012 (Identified in 2011) = 1

Total Customers = 32

Circuit	Year	Status	Interruption Type	Comments	Number of Customers
W0119	2012	Completed	Interruption Duration	Repairs completed at time of interruption(s). No further work required.	32

Customers with Multiple Interruptions - Bensenville

All interruptions greater than one minute in duration

Customers with More than 6 Interruptions

Circuit	Customers Experiencing More than 6 Interruptions (All Interruptions)		Customers Experiencing More than 6 Interruptions (Non-Storm)	
	1 year 2011	2 years 2010-2011	1 year 2011	2 years 2010-2011
W3522	11	11	0	0

Customers with Multiple Interruptions - Bensenville

All interruptions greater than one minute in duration

Customers with More than 18 Hours Total Interruption Duration

Circuit	Customers Experiencing More than 18 Hours Total Interruption Duration (All Interruptions)		Customers Experiencing More than 18 Hours Total Interruption Duration (Non-Storm)	
	1 year 2011	2 years 2010-2011	1 year 2011	2 years 2010-2011
E070	28	0	0	0
E071	44	0	0	0
E0722	16	0	0	0
E0725	10	0	0	0
L7831	1	0	0	0
W0101	7	0	0	0
W0118	9	0	0	0
W0119	549	59	1	0
W3509	192	0	0	0
W3510	106	0	0	0

Work planned is based on current available information and is subject to change.

Vegetation Management - Bensenville

Distribution Tree Trimming

Full: Line clearance tree pruning and vegetation maintenance is performed on a four-year cycle to reduce vegetation-related interruptions on the overhead distribution system.

Spot: Midway through the four-year preventive maintenance cycle, distribution circuits are reviewed based on their vegetation-related interruption history. As deemed necessary, distribution mainline circuits are inspected to identify and address fast growing trees and trees that will not maintain acceptable clearance for the next two years.

NOTE: Miles Trimmed reflects the total number of miles trimmed (rounded) on each circuit for Full Trim cycles. Spot Trim miles are not tracked. Miles may or may not include multiple towns.

Circuit	Year	Type	Plan	Completed	Miles Trimmed	Comments
E071	2012	Spot	Q4	Q4		
W0119	2012	Spot	Q4	Q4		
W3509	2012	Spot	Q4	Q4		
W3510	2012	Spot	Q4	Q4		
W3511	2012	Spot	Q4	Q4		
W3515	2012	Spot	Q4	Q4		
W3522	2012	Spot	Q4	Q4		
W465	2012	Spot	Q4	Q4		
W482	2012	Spot	Q4	Q4		
W5204	2012	Full	Q2	Q2	10	
W686	2012	Full	Q1	Q1	8	
W681	2013	Spot	Q4			
W689	2013	Spot	Q4			

Vegetation Management - Bensenville

Priority Trees

Trees identified during visual inspections that could impact the system. Trees may have been identified for several reasons, examples; may be outside ComEd's trim zone, on customer's property, or hazardous to climb.

NOTE: The location of trees listed is the general area noted in the field. The presence or conditions of certain trees in this report may have changed between the time the information was collected and the issuance of this report.

Circuit	Location
W3522	1 priority tree on private property at 701 GREEN ST
W681	1 priority tree on private property at 17 W 151 WHITE PINE RD
W681	1 priority tree on private property at 4 N 400 CHURCH RD
W681	1 priority tree on private property at 4N240 PINE GROVE
W689	1 priority tree on private property at 17W167 RODECK LANE
W689	1 priority tree on forest preserve property at 3N671 WEST AV
W689	1 priority tree on forest preserve property at 3N671 WEST AVE
W689	1 priority tree on private property at 4N366 BRIAR LANE
W689	1 priority tree on private property at 4N366 BRIAR LN
W689	1 priority tree on private property at 4N482 BRIAR LN

Customer Reliability Improvements - Bensenville

Customer Target Program

Work planned is based on current available information and is subject to change.

Corrective Actions:

Circuit	Year	Status	Comments
L7830	2015	Complete	Completed 1 corrective maintenance item(s) identified through the Overhead Inspection Program.
W3511	2015	Complete	Completed 1 corrective maintenance item(s) identified through the Overhead Inspection Program.
W482	2015	Complete	Completed 8 corrective maintenance item(s) identified through the Overhead Inspection Program.
W689	2015	Complete	Completed 10 corrective maintenance item(s) identified through the Overhead Inspection Program.

Vegetation Management - Bensenville

Distribution Tree Trimming

Full: Line clearance tree pruning and vegetation maintenance is performed on a four-year cycle to reduce vegetation-related interruptions on the overhead distribution system. All primary-voltage overhead power lines on a circuit are included in cycle maintenance.

Spot: Midway through the four-year preventive maintenance cycle, distribution circuits are reviewed based on their vegetation-related interruption history. The work scope includes targeted areas of circuits that have had a history of vegetation related interruptions. This program goes above and beyond the typical cycle trim, going after the trees most likely to cause interruptions. This work typically includes pruning and removing overhanging branches, pruning for additional tree-to-conductor clearances, removing entire trees, and removing potentially hazardous trees.

NOTE: Miles Trimmed reflects the total number of miles trimmed (rounded) on each circuit for Full Trim cycles. Spot Trim miles are not tracked. Miles may or may not include multiple towns/wards.

Circuit	Year	Type	Plan	Completed	Miles Trimmed	Comments
E070	2014	Full	Q3	Q2	3	
E071	2014	Full	Q3	Q2	2	
E0714	2014	Full	Q3	Q2	1	
E0720	2014	Full	Q2	Q2	2	
E0722	2014	Full	Q3	Q2	5	
E0724	2014	Full	Q3	Q3	3	
E0725	2014	Full	Q3	Q2	3	
L7830	2014	Full	Q1	Q1	6	
L7831	2014	Full	Q1	Q1	6	
W0101	2014	Full	Q4	Q4	4	
W0118	2014	Full	Q4	Q3	3	
W0119	2014	Full	Q4	Q4	8	
W3509	2014	Full	Q4	Q4	4	
W3510	2014	Full	Q4	Q4	4	
W3511	2014	Full	Q4	Q4	4	
W3515	2014	Full	Q4	Q4	7	
W3522	2014	Full	Q4	Q4	10	
W465	2014	Full	Q1	Q1	2	
W481	2014	Full	Q1	Q1	1	
W482	2014	Full	Q1	Q1	2	
W484	2014	Full	Q1	Q1	6	
W490	2014	Full	Q1	Q1	1	
W491	2014	Full	Q1	Q1	1	
W681	2015	Full	Q1	Q1	5	

Work planned is based on current available information and is subject to change.

Vegetation Management - Bensenville

Distribution Tree Trimming

Circuit	Year	Type	Plan	Completed	Miles Trimmed	Comments
W684	2015	Full	Q1	Q1	4	
W689	2015	Full	Q4			

Vegetation Management - Bensenville

Priority Trees

Trees identified during visual inspections that could impact the system. Trees may have been identified for several reasons, examples; may be outside ComEd's trim zone, on customer's property, or hazardous to climb.

NOTE: The location of trees listed is the general area noted in the field. The presence or conditions of certain trees in this report may have changed between the time the information was collected and the issuance of this report.

Circuit	Location
E070	1 priority tree(s) on private property at 1360 IROQUOIS LANE

Customer Reliability Improvements - Bensenville

Customer Target Program

Customer Target Program focuses on customers who have experienced multiple interruptions. Typically, improvements address specific reliability issues for these customers while also improving the circuits overall performance.

Total Customer Target Circuits for Bensenville 2014 (Identified in 2013) = 1	Total Customers = 21
Total Customer Target Circuits for Bensenville 2015 (Identified in 2014) = 0	Total Customers = 0

Circuit	Year	Status	Interruption Type	Comments	Number of Customers
W0119	2014	Complete	Interruption Duration	Replace 1 pole, install disconnect at 1 location, and perform tree trimming as necessary.	21

Customers with Multiple Interruptions - Bensenville

All interruptions greater than one minute in duration

Customers with More than 18 Hours Total Interruption Duration

Circuit	Customers with More than 18 Hours Total Interruption Duration (All Interruptions)		Customers with More than 18 Hours Total Interruption Duration (Non-Storm)	
	1 year 2014	2 years 2013 - 2014	1 year 2014	2 years 2013 - 2014
W0119	2	0	0	0
W3511	1	0	0	0
W484	7	0	7	0

Work planned is based on current available information and is subject to change.

Corrective Actions:

Circuit	Year	Status	Comments
W3522	2015	Complete	Completed 2 corrective maintenance item(s) identified through the Overhead Inspection Program.
W3522	2015	Complete	Completed 1 corrective maintenance item(s) identified through the Thermography Program.
W465	2015	Complete	Completed 1 corrective maintenance item(s) identified through the Overhead Inspection Program.
W482	2015	Complete	Completed 8 corrective maintenance item(s) identified through the Overhead Inspection Program.
W484	2015	Complete	Completed 3 corrective maintenance item(s) identified through the Overhead Inspection Program.
W5204	2015	Complete	Completed 2 corrective maintenance item(s) identified through the Overhead Inspection Program.
W681	2015	Complete	Completed 4 corrective maintenance item(s) identified through the Overhead Inspection Program.
W684	2015	Complete	Completed 2 corrective maintenance item(s) identified through the Overhead Inspection Program.
W689	2015	Complete	Completed 10 corrective maintenance item(s) identified through the Overhead Inspection Program.
E0720	2016	Complete	Completed 3 corrective maintenance item(s) identified through the Overhead Inspection Program.
L7831	2016	Complete	Completed 1 corrective maintenance item(s) identified through the Overhead Inspection Program.
W3510	2016	Complete	Completed 1 corrective maintenance item(s) identified through the Thermography Program.
W3515	2016	Complete	Completed 1 corrective maintenance item(s) identified through the Overhead Inspection Program.
W484	2016	Complete	Completed 3 corrective maintenance item(s) identified through the 1% Circuit Inspection Program.

Vegetation Management - Bensenville

Distribution Tree Trimming

Full: Line clearance tree pruning and vegetation maintenance is performed on a four-year cycle to reduce vegetation-related interruptions on the overhead distribution system. All primary-voltage overhead power lines on a circuit are included in cycle maintenance.

Spot: Midway through the four-year preventive maintenance cycle, distribution circuits are reviewed based on their vegetation-related interruption history. The work scope includes targeted areas of circuits that have had a history of vegetation related interruptions. This program goes above and beyond the typical cycle trim, going after the trees most likely to cause interruptions. This work typically includes pruning and removing overhanging branches, pruning for additional tree-to-conductor clearances, removing entire trees, and removing potentially hazardous trees.

NOTE: Miles Trimmed reflects the total number of miles trimmed (rounded) on each circuit for Full Trim cycles. Spot Trim miles are not tracked. Miles may or may not include multiple towns/wards.

Circuit	Year	Type	Plan	Completed	Miles Trimmed	Comments
W681	2015	Full	Q1	Q1	5	
W684	2015	Full	Q1	Q1	4	
W689	2015	Full	Q4	Q4	10	
W5204	2016	Full	Q2			
W686	2016	Full	Q1	Q1	8	

Vegetation Management - Bensenville

Priority Trees

Trees identified during visual inspections that could impact the system. Trees may have been identified for several reasons, examples; may be outside ComEd's trim zone, on customer's property, or hazardous to climb.

NOTE: The location of trees listed is the general area noted in the field. The presence or conditions of certain trees in this report may have changed between the time the information was collected and the issuance of this report.

Circuit	Location
E070	1 priority tree(s) on private property at 1360 IROQUOIS LANE

Work planned is based on current available information and is subject to change.

Vegetation Management - Bensenville

Priority Trees

Trees identified during visual inspections that could impact the system. Trees may have been identified for several reasons, examples; may be outside ComEd's trim zone, on customer's property, or hazardous to climb.

NOTE: The location of trees listed is the general area noted in the field. The presence or conditions of certain trees in this report may have changed between the time the information was collected and the issuance of this report.

Circuit	Location
W681	2 priority tree(s) on private property at 16W604 FORESTVIEW DRIVE
W681	1 priority tree(s) on private property at 16W662 FORESTVIEW DRIVE
W681	2 priority tree(s) on private property at 17W013 WHITE PINE ROAD
W681	5 priority tree(s) on private property at 17W050 WOODLAND AVENUE
W681	5 priority tree(s) on private property at 17W141 WHITE PINE ROAD
W681	2 priority tree(s) on private property at 17W159 WOODLAND AVENUE
W681	1 priority tree(s) on private property at 17W174 WOODLAND AVENUE
W681	2 priority tree(s) on private property at 4N141 FRONTAGE ROAD
W681	1 priority tree(s) on private property at 4N163 HAWTHORNE AVENUE
W681	2 priority tree(s) on private property at 4N251 BRIAR LANE
W681	1 priority tree(s) on private property at 4N298 PINEGROVE AVENUE
W681	1 priority tree(s) on private property at 4N324 PINEGROVE AVENUE
W681	2 priority tree(s) on private property at 4N370 HAWTHORNE AVENUE
W681	1 priority tree(s) on private property at 4N371 BRIAR LANE
W681	1 priority tree(s) on private property at 4N385 BRIAR LANE
W681	1 priority tree(s) on private property at 4N386 PINEGROVE AVENUE

Customers with Multiple Interruptions - Bensenville

All interruptions greater than one minute in duration

Customers with More than 6 Interruptions

Circuit	Customers with More than 6 Interruptions (All Interruptions)		Customers with More than 6 Interruptions (Non-Storm)	
	1 year 2015	2 years 2014 - 2015	1 year 2015	2 years 2014 - 2015
W484	2	0	2	0

Customers with More than 18 Hours Total Interruption Duration

Circuit	Customers with More than 18 Hours Total Interruption Duration (All Interruptions)		Customers with More than 18 Hours Total Interruption Duration (Non-Storm)	
	1 year 2015	2 years 2014 - 2015	1 year 2015	2 years 2014 - 2015
W484	2	0	2	0

Work planned is based on current available information and is subject to change.

Corrective Actions:

Circuit	Year	Status	Comments
E0714	2016	Complete	Completed 1 corrective maintenance item(s) identified through the Overhead Inspection Program.
E0720	2016	Complete	Completed 5 corrective maintenance item(s) identified through the Overhead Inspection Program.
E0722	2016	Complete	Completed 5 corrective maintenance item(s) identified through the Thermography Program.
E0724	2016	Complete	Completed 5 corrective maintenance item(s) identified through the Overhead Inspection Program.
E0724	2016	Complete	Completed 1 corrective maintenance item(s) identified through the Thermography Program.
E0725	2016	Complete	Completed 1 corrective maintenance item(s) identified through the Thermography Program.
L7830	2016	Complete	Completed 1 corrective maintenance item(s) identified through the Thermography Program.
L7831	2016	Complete	Completed 1 corrective maintenance item(s) identified through the Overhead Inspection Program.
W0101	2016	Complete	Completed 1 corrective maintenance item(s) identified through the Overhead Inspection Program.
W3510	2016	Complete	Completed 1 corrective maintenance item(s) identified through the Thermography Program.
W3515	2016	Complete	Completed 1 corrective maintenance item(s) identified through the Overhead Inspection Program.
W465	2016	Complete	Completed 2 corrective maintenance item(s) identified through the Overhead Inspection Program.
W484	2016	Complete	Completed 6 corrective maintenance item(s) identified through the 1% Circuit Inspection Program.
W484	2016	Complete	Completed 2 corrective maintenance item(s) identified through the Overhead Inspection Program.
W5204	2016	Complete	Completed 1 corrective maintenance item(s) identified through the Overhead Inspection Program.
W665X	2016	Complete	Completed 1 corrective maintenance item(s) identified through the Overhead Inspection Program.
W684	2016	Complete	Completed 3 corrective maintenance item(s) identified through the Overhead Inspection Program.
W686	2016	Complete	Completed 2 corrective maintenance item(s) identified through the Overhead Inspection Program.
W689	2016	Complete	Completed 1 corrective maintenance item(s) identified through the Overhead Inspection Program.
W3510	2017	Complete	Completed 1 corrective maintenance item(s) identified through the Thermography Program.
W5204	2017	Complete	Completed 1 corrective maintenance item(s) identified through the Overhead Inspection Program.
W665X	2017	Complete	Completed 2 corrective maintenance item(s) identified through the 1% Circuit Inspection Program.

Vegetation Management - Bensenville

Distribution Tree Trimming

Full: Line clearance tree pruning and vegetation maintenance is performed on a four-year cycle to reduce vegetation-related interruptions on the overhead distribution system. All primary-voltage overhead power lines on a circuit are included in cycle maintenance.

Spot: Midway through the four-year preventive maintenance cycle, distribution circuits are reviewed based on their vegetation-related interruption history. The work scope includes targeted areas of circuits that have had a history of vegetation related interruptions. This program goes above and beyond the typical cycle trim, going after the trees most likely to cause interruptions. This work typically includes pruning and removing overhanging branches, pruning for additional tree-to-conductor clearances, removing entire trees, and removing potentially hazardous trees.

NOTE: Miles Trimmed reflects the total number of miles trimmed (rounded) on each circuit for Full Trim cycles. Spot Trim miles are not tracked. Miles may or may not include multiple towns/wards.

Circuit	Year	Type	Plan	Completed	Miles Trimmed	Comments
L7830	2016	Spot	Q1	Q1		
L7831	2016	Spot	Q2	Q2		
W5204	2016	Full	Q2	Q2	10	
W686	2016	Full	Q1	Q1	8	

Vegetation Management - Bensenville

Priority Trees

Work planned is based on current available information and is subject to change.

Trees identified during visual inspections that could impact the system. Trees may have been identified for several reasons, examples; may be outside ComEd's trim zone, on customer's property, or hazardous to climb.

NOTE: The location of trees listed is the general area noted in the field. The presence or conditions of certain trees in this report may have changed between the time the information was collected and the issuance of this report.

Circuit	Location
E070	1 priority tree(s) on private property at 1360 IROQUOIS LANE
W681	2 priority tree(s) on private property at 16W604 FORESTVIEW DR
W681	1 priority tree(s) on private property at 16W662 FORESTVIEW DR
W681	2 priority tree(s) on private property at 17W013 WHITE PINE RD
W681	5 priority tree(s) on private property at 17W050 WOODLAND AVE
W681	5 priority tree(s) on private property at 17W141 WHITE PINE RD
W681	2 priority tree(s) on private property at 17W159 WOODLAND AVE
W681	1 priority tree(s) on private property at 17W174 WOODLAND AVE
W681	2 priority tree(s) on private property at 4N141 FRONTAGE RD
W681	1 priority tree(s) on private property at 4N163 HAWTHORNE AVE
W681	2 priority tree(s) on private property at 4N251 BRIAR LN
W681	1 priority tree(s) on private property at 4N298 PINEGROVE AVE
W681	1 priority tree(s) on private property at 4N324 PINEGROVE AVE
W681	2 priority tree(s) on private property at 4N370 HAWTHORNE AVE
W681	1 priority tree(s) on private property at 4N371 BRIAR LN
W681	1 priority tree(s) on private property at 4N385 BRIAR LN
W681	1 priority tree(s) on private property at 4N386 PINEGROVE AVE
W686	1 priority tree(s) on private property at 17W150 GRAND AVE
W686	2 priority tree(s) on private property at 17W211 OAKDALE DR
W686	8 priority tree(s) on private property at 17W317 FORESTVIEW RD
W686	2 priority tree(s) on private property at 17W338 BELMONT AVE
W686	4 priority tree(s) on private property at 17W360 STONE AVE
W686	1 priority tree(s) on private property at 17W377 BELMONT AVE
W686	1 priority tree(s) on private property at 231 N CATALPA ST
W686	3 priority tree(s) on private property at 4N180 MAYFAIR DR
W686	1 priority tree(s) on private property at 4N191 CENTRAL AVE
W686	6 priority tree(s) on private property at 4N226 MAYFAIR DR
W686	1 priority tree(s) on private property at 7W326 BELMONT AVE
W686	2 priority tree(s) on private property at 980 CREST AVE
W686	4 priority tree(s) on private property at E4N227 CENTRAL AVE
W689	1 priority tree(s) on private property at 145 RIDGEWOOD AVE
W689	1 priority tree(s) on private property at 4N410 BRIAR LN

Customers with Multiple Interruptions - Bensenville

All interruptions greater than one minute in duration

Customers with More than 6 Interruptions

Customers with More

Customers with More

Work planned is based on current available information and is subject to change.